

Submit 3 Copies To Appropriate District
Office

District I

1625 N French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-007-20238

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR B

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 34

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter H : 1937 feet from the North line and 607 feet from the East line

Section 34 Township 30N Range 18E NMPM County COLFAX

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8257' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12.

05/16/01 Patterson ran a Cement Bond Log. PBTD at 2710'. TOC at the surface.

06/01/01 Patterson perf'd 1st stage: 2599' - 2607'

Halliburton Cobra frac'd 1st stage: Pumped 304 gals 7.5% HCL acid, 70% quality nitrogen foam. Communicated to surface through annulus. Moved to 2nd stage.

Patterson perf'd 2nd stage: 2579' - 2583'

Halliburton Cobra frac'd 2nd stage: Pumped 221 gals 7.5% HCL acid, 70% quality nitrogen foam with 83,000 lbs 16/30 sand W/ATP 5726 psi, ISIP 900 psi.

Patterson perf'd 3rd stage: 2502' - 2504'

Halliburton Cobra frac'd 3rd stage: Pumped 160 gals 7.5% HCL acid, 70% quality nitrogen foam with 19,600 lbs 16/30 sand W/ATP 5157 psi, ISIP 925 psi.

Patterson perf'd 4th stage: 2446' - 2448'

Halliburton Cobra frac'd 4th stage: Pumped 290 gals 7.5% HCL acid, 70% quality nitrogen foam with 19,200 lbs 16/30 sand W/ATP 6009 psi, ISIP 1150 psi.

Patterson perf'd 5th stage: 2393' - 2398', 2404' - 2406'

Halliburton Cobra frac'd 5th stage: Pumped 309 gals 7.5% HCL acid, 70% quality nitrogen foam with 55,200 lbs 16/30 sand W/ATP 6399 psi, ISIP 1500 psi.

06/27/01 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 08/01/01

Type of print name: William M. Ordemann

Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 8/15/01

Conditions of approval, if any:

