

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO.	30-007-20288
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	VPR B
8. Well No.	44
9. Pool name or Wildcat	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	8097' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter M : 700.6 feet from the South line and 953.9 feet from the West line
Section 15 Township 30N Range 18E NMPM COLFAX County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 01/28/02 Spud @ 12:30 p.m. Drill 11" surface hole to 330'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 323'.
- 01/28/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 116 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 3 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.
- 01/29/02 Drill 7 7/8" hole from 330' - 2355'. Reached TD 2355' at 4:00 p.m. MIRU Schlumberger & log well.
- 01/29/02 Ran 55 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2261'.
- 01/29/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 45 psi, 5 gal LGC-8, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 276 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 30 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .2% Versaset and .1% Super CBL. Plug down @ 2:27 a.m. with 1622 psi. Circulated 10 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 02-19-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/27/02
Conditions of approval, if any: