

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO. 30-007-20306
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: VPR E
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 12	
3. Address of Operator P.O. Box 190, Raton, NM 87740	9. Pool name or Wildcat	
4. Well Location Unit Letter D : 1019.4 feet from the North line and 1091.6 feet from the West line Section 04 Township 31N Range 19E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8518' (GL)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/13/02 Spud @ 7:00 a.m. Drill 11" surface hole to 310'.
Run 15 jts. of 8-5/8" 23 ppf to 303'. Halliburton mixed and pumped 90 sx Midcon II PP, 14.0 ppg, with 6% salt, 5#/sx gilsonite & 0.3% versaset at 3 bpm with 100 psi. Circulated 5 bbls of cement to surface.
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

02/14/02 Drill 7 7/8" hole from 310'-2785'. Reached TD at 11:30 a.m.
Schlumberger logged well. Ran 66 jts of 5 1/2", 15.5#, M-50 LT & C casing. Set casing at 2747'.
Halliburton mixed and pump 20 bbl gel pre flush at 3 bpm with 5 psi, 5 gal LGC-8, 120# magmafiber, 100 # barcarb with 5 bbl water spacer. Pumped 370 sx Midcon II, 13 ppg, yield 2.04 at 3 bpm with 15 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsontite, .3% Versaset, and .3% Super CBL. Plug down @ 12:30 a.m. with 2400 psi.
A show of cement at the surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 03-07-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/18/02
Conditions of approval, if any: