

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20328
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR A
8. Well No. 76
9. Pool name or Wildcat
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8468' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
 Unit Letter A : 1189.9 feet from the North line and 1056.8 feet from the East line
 Section 9 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8468' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/02/02 Spud in @ 1:30 p.m. Drill 11" surface hole to 320'. Ran 15 jts of 8 5/8", J-55, 23 ppf ST&C casing to 303'. Halliburton mixed and pumped 85 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 50 psi with 6% salt, 5#/sx gilsonite, .3% versaset. Circulated 1 bbl of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

03/03/02 Drill 7 7/8" hole f/ 320' - 2785'. Reached TD 2785' at 4:30 a.m. MIRU Schlumberger & log well.

03/04/02 Ran 85 jts of 5 1/2", M-50, 15.5 ppf LT & C casing to 2775'. Halliburton mixed and pump 20 bbls gel pre flush at 3 bpm at 50 psi, 398 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, .3% versaset, 5#/sx gilsonite, and .3% Super CBL. Plug down @ 4:04 a.m. with 1600 psi. Circulated 1 bbl of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 04/03/02

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)
 APPROVED BY Ry E Johnson TITLE **DISTRICT SUPERVISOR** DATE 4/5/02
 Conditions of approval, if any: