

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-007-20330
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: VPR A
1. Type of Well: Oil Well ☐ Gas Well ☐ Other X Coalbed Methane		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 72	
3. Address of Operator P.O. Box 190, Raton, NM 87740	9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas	
4. Well Location Unit Letter N ; 1193.4 feet from the South line and 1475.4 feet from the West line Section 11 Township 31N Range 19E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8328' (GL)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/20/02 HES ran Acoustic Cement Bond Log - PBDT @ 2610' TOC @ surface.
03/27/02 HES perf'd 1st stage - 2404'-2406', 2424'-2433' 4 SPF 44 Holes
HES frac'd 1st stage - Pumped 13.1 bbls of HCL acid, 463.776 (scf) nitrogen foam with 70,500 lbs of 16/30 brady sand at 16-18 bpm with ATP of 659 psi.
HES perf'd 2nd stage - 2301'-2303', 2313'-2315', 2331'-2333' 4 SPF 24 Holes
HES frac'd 2nd stage - Pumped 7.1 bbls of HCL acid, 334.597 (scf) nitrogen foam with 16,700 lbs of 16/30 brady sand at 13-17 bpm with ATP 2086 psi.
03/28/02 HES perf'd 3rd stage - 2238'-2241' 4 SPF 12 Holes
HES frac'd 3rd stage - Pumped 8.3 & 3.6 bbls of HCL acid, 330.080 & 129.830 (scf) nitrogen foam. No acid break after several attempts. Decision was made to skip zone and move up the hole.
03/29/02 HES perf'd 4th stage - 1416'-1418' 4 SPF 8 Holes
HES frac'd 4th stage - Pumped 2.4 bbls of HCL acid, 411.953 (scf) nitrogen foam with 7,800 lbs of 16/30 brady sand at 12-15 bpm with ATP 3050 psi.
HES perf'd 5th stage - 1110'-1112', 1140'-1144', 1198'-1201' 4 SPF 36 Holes
HES frac'd 5th stage - Pumped 10.7 bbls of HCL acid, 229.272 (scf) nitrogen foam with 40,000 lbs of 16/30 brady sand at 13-16 bpm with ATP 511 psi.
HES perf'd 6th stage - 935'-937', 944'-946', 993'-995', 997'-999', 1055'-1057' 4 SPF 40 Holes
HES frac'd 6th stage - Pumped 12.0 bbls of HCL acid, 289.328 (scf) nitrogen foam with 40,000 lbs of 16/30 brady sand at 16-18 bpm with ATP 1040 psi.
04/15/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 05/23/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/28/02
Conditions of approval, if any: