

Submit To Appropriate District Office
State Lease - 6 copies
Free Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
111 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20339
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 67	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter C 1108.4 Feet From The North Line and 1959.4 Feet From The West Line Section 36 Township 32N Range 19E NMPM Colfax County			
10. Date Spudded 03/22/02	11. Date T.D. Reached 03/23/02	12. Date Compl. (Ready to Prod.) 06/13/02	13. Elevations (DF& R(B, RT, GR, etc.) 8204' (GL)
14. Elev. Casinghead 8204'			
15. Total Depth 2615'	16. Plug Back T.D. 2580'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 918' - 2428' Vermejo Coals			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	326'	11"	85 sx	None
5 1/2"	15.5	2605'	7 7/8"	342 sx	

24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					2470'
					No

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2426'-2428' 3 SPF 5 Holes; 2377'-2379', 2383'-2385' 3 SPF 5 Holes 1392'-1394' 3 SPF 5 Holes; 1000'-1002' 3 SPF 5 Holes 959'-961', 970'-972' 3 SPF 10 Holes; 918'-920' 3 SPF 5 Holes		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		918'-2428'	
		102,580 lbs of 16/30 Brady Sand	

28. PRODUCTION							
Date First Production 06/28/02		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.</i>			Well Status (Prod. or Shut-in) <i>Prod.</i>		
Date of Test 06/28/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 90	Water - Bbl. 213	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 260 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 90	Water - Bbl. 213	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.						Test Witnessed By: Gary Blundell	
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30. List Attachments							
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.							
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Signature: <i>Shirley Mitchell</i>		Printed Shirley A. Mitchell		Title Field Adm Specialist		Date: 08/05/02	
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