

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ OTHER ☐

c. Name of Operator

Corona Oil Co.

d. Address of Operator

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

e. Location of Well

IT LETTER D LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM

West LINE OF SEC. 15 TWP. 11N R. 25E

12. County
Guadalupe

6. Date Spudded 4/15/80 18. Date F.O. Resumed 4/22/80 17. Date Comm. (Ready to Prod.) * 19. Elevation (DF, RKB, RT, CR, etc.) 4495.5' GR 4495.5'

7. Total Depth 454' 21. Plug Back 22. If Vent-type Completion, How Many 23. Intervals Drilled By 0' - 454' 24. Cable Tools

8. Producing Intervals, at this completion (Top, Bottom, Name)

325' - 406'

25. Was Directional Survey Made

No

9. Type Electric and Other Logs Run

Gamma ray - Compensating neutron

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	32	27'	11"	10 sacks	0
4 1/2"	10.5	450'	7 7/8"	240 sacks	0

10. LINER RECORD

11. TUBING RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

* Holding for enhanced recovery (steam flood)

12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

13. PRODUCTION

14. Date First Production * 15. Production Method (Fluming, gas lift, pumping - Size and type pump) 16. Well Status (Prod. or Shut-in) *

17. Date of Test 18. Hours Tested 19. Casing Size 20. Producing Per Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

21. Flow Tubing Press. 22. Casing Pressure 23. Casing Int. 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Charles C Joy

TITLE

Agent

DATE

11/16/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 3b through 3d shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kitland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Azusa _____	T. Fractured Chiffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mancos _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. T. Blue _____	T. _____
T. Brinkard _____	T. Delaware Sand _____	T. Estrada _____	T. _____
T. Aba _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Canby _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Glacio (Bluff C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 325' to 406'	No. 4 from _____ to _____
No. 2, from _____ to _____	No. 5 from _____ to _____
No. 3, from _____ to _____	No. 6 from _____ to _____

IMPORTANT WATER SANDS

Give the name of the water hole and elevation to which water rises in it.

No. 1, from 60' to 71' feet	Est. 5 GPM
No. 2, from 418' to 454' feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	27'	27	Surface soil & gravel				
27'	325'	298	Shale & Sandstone				
325'	406'	81	Sandstone, gray				
406'	409'	3	Conglomerate, grn-gray				
409'	418'	9	Shale				
418'	454'	36	Sandstone, dk. gray				