

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASMAR 21 1982
OIL CONSERVATION DIVISION
SANTA FE

Corona Oil Company

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

Reason(s) for filing (Check proper box)

New Well ☒Incompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Changing lease name and well number as area was unitized.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: O'Connell Ranch Unit 6 Well No.: 352 Pool Name, including Formation: Wildcat Santa Rosa Kind of Lease: State, Federal or Fee Unitized

Location

Unit Letter: A : 352 Feet From The North Line and 665 Feet From The East

Line of Section: 15 Township: 11N Range: 25E, NMPM, Guadalupe County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

None

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit: A Sec: 15 Twp: 11N Rge: 25E

Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
2/18/81	5/1/81		515'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
4579.5' GR	Santa Rosa					455'		
Perforations	414'-446'; 452'-479'					Depth Casing Shoe		
						512'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	20'	12
7 7/8"	4 1/2"	512'	240
	2 3/8"	455'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-bbls.	Water-bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (inlet-in)	Casing Pressure (inlet-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED

3-30

1982

BY

Carl Ulvog

TITLE

SENIOR PETROLEUM GEOLOGIST

This form is to be filed in compliance with RULE 1-101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with rule 1-111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and V for changes of ownership, well name or number, or transporter or other such change of production.

Separate Form O-104 must be filed for each pool in multi-

Charles C. Joy

Agent

3/12/82

(Date)

(Signature)