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Form C-105
Revised 10-1-84

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of L.
State ☒ 1]
5. State Oil & Gas Lease No.
LG 2693

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name						
b. TYPE OF COMPLETION PLUG WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Form or Lease Name Salado Dome Fed. Unit						
2. Name of Operator Cummins & Walker Oil Company, Inc.		9. Well No. 1						
3. Address of Operator P.O. Box 718 Corpus Christi, Texas 78403		10. Field and Pool, or Wildcat Wildcat						
4. Location of Well UNIT LETTER L LOCATED 1980' FEET FROM THE South LINE AND 660' FEET FROM		12. County Guadalupe						
THE West LINE OF SEC. 34 TWP. 5 RGE. 19 N.M.P.M.								
15. Date Spudded 12/01/83	16. Date T.D. Reached 06/16/84	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) GL 5226 KB 5236.2	19. Elev. Casinghead 5226				
20. Total Depth 4753	21. Plug Back T.D. 3400'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 875-4753 Cable Tools 0-875	25. Was Directional Survey Made YES				
24. Producing Interval(s), of this completion - Top, Bottom, Name 1658' - 1668' Yeso 1214' - 1234' Yeso								
26. Type Electric and Other Logs Run CNL Den., DLL - RXO Spectra, Bond				27. Was Well Cored NO				
28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
13 3/8	54.50	448	15"	Class C Circ.				
10 3/4	40.50	734	12 1/2"	Class C Circ.				
4 1/2	9.5	3357.28	7 7/8"	1350 sx. 50-50 poz				
29. LINER RECORD			30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 3/8	2192.72	NO	
31. Perforation Record (Interval, size and number) 3168' - 3182' 4 sht/ft - 64 1658' - 1668' 4 sht/ft 1214' - 1234' 4 sht/ft				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED	
				3168 - 3182			19.2 bbls 15% NE	
				1658 - 1668			23.80 bbls 15% NE	
				1214' - 1234'			23.8 bbls MCA, 47.6 bbls 15% NE	
33. PRODUCTION								
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI		
Date of Test 02/24/85	Hours Tested 24	Choke Size 5/16	Prod'n. For Test Period	Oil - Bbl. 230	Gas - MCF 230	Water - Bbl. 10 DF	Gas - Oil Ratio Dry	
Flow Tubing Press. 80#	Casing Pressure 330#	Calculated 24-Hour Rate	Oil - Bbl. 230	Gas - MCF 230	Water - Bbl. 0	Oil Gravity - API (Corr.) Gas - .59		
34. Disposition of Ggs (Sold, used for fuel, vented, etc.) Shut in, no pipeline available						Test Witnessed By Harrison W. Pace		
35. List of Attachments								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
SIGNED <u>Harrison W. Pace</u>				TITLE <u>Project Coordinator</u>		DATE <u>February 25, 1985</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of a newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all specific tests conducted, including full stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11CS.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 136	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 460	T. McKee	Base Greenhorn	T. Granite
Yeso XXXXXXX 1028	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash 4652?	T. Morrison	T.
T. Tubb 2108	T. Granite 4700	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 2370	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1214 to 1234	No. 4, from to
No. 2, from 1658 to 1668	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
136	460	324	San A.				
460	1028	568	GL				
1028	2108	1080	Yeso				
2108	2370	262	Tubbs				
2370	4652	2282	ABO - & unclassified				
4652	4700	48	GW				