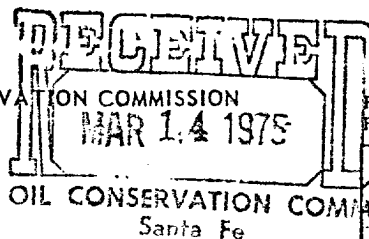


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NEW MEXICO OIL CONSERVATION COMMISSION


Form C-101
Revised 1-1-65

API # 30-021-20034

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

K-6320

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒		8. Farm or Lease Name Olympic State	
2. Name of Operator Astro-Tex Oil Corporation of New Mexico		9. Well No. # 1	
3. Address of Operator P. O. Box 112, Cisco, Texas 76437		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 27 TWP. T16N RGE. R33E NMPM		12. County Harding	
19. Proposed Depth 3200'		19A. Formation Granite Wash	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4409	
21A. Kind & Status Plug. Bond Blanket Bond		21B. Drilling Contractor Olympic Petroleum Corp. Omega Drilling Company	
22. Approx. Date Work will start Immediately			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8	4 1/2	10.50	3100'	100	2950'

Please send all information pertaining to this well to:

P. O. Box 12560
Dallas, Texas 75225

A sufficient blow-out preventor will be used on this well.

COLLECT AND SACK SAMPLES FOR
NEW MEXICO OIL CONSERVATION COMMISSION
AT AT LEAST TEN FOOT INTERVALS

APPROVAL VALID
FOR 60 DAYS
EXPIRES 6-16-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Stanley J. Hottle Title President Date March 11, 1975
(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE March 17, 1975

CONDITIONS OF APPROVAL, IF ANY: 8 5/8" casing shall be set at a depth no less than 200' below the surface and cemented from that depth to the surface.