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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-76

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	

14. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____
15. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

3. Well Agreement Date	
4. Term of Lease (Date)	
5. State HN	

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, NM 88240

6. Well No.	1
7. Field and Pool, or Wellbore	Und. Tubb

4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>19-N</u> RGE. <u>30-E</u> NMPM
11. County	Harding

15. Date Spudded	8-14-79	16. Date T.D. Reached	8-23-79	17. Date Compl. (Ready to Prod.)	2-4-80	18. Elevations (DF, RKB, RT, GR, etc.)	4442 GR	19. Elev. Casinghead	
20. Total Depth	2161'	21. Plug Back T.D.	2003'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion — Top, bottom, Name	1915'-1996' Tubb						25. Was Directional Survey Made	No	
26. Type Electric and Other Logs Run	Comp Neutron Form Density; Dual Laterolog Micro SFL						27. Was Well Cored	Yes	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	362'	12-1/4"	200 sx Class C	12 sx
4-1/2"	9.5#	2157'	7-7/8"	800 sx Class C	120 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	1988

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
1915'-1996' W/2 JSPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1915'-1996'</td> <td>3000 gal 10% MOD-101 acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1915'-1996'	3000 gal 10% MOD-101 acid				
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1915'-1996'	3000 gal 10% MOD-101 acid								

33. PRODUCTION	Date First Production	11-6-79	Production Method (Flowing, gas lift, pumping — Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.
2-4-80	24	48/64	→	-	3000	Trace
Flow Taking From	Casing Pressure	Calculated Gas Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
222#	370#	→	-	3000	Trace	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut-in. No market available	

35. List of Attachments
Logs mailed 10-25-79

I, Bob Laws, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Bob Laws	TITLE	Assist. Admin. Analyst	DATE	2-4-80
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All logs to be reported and be measured by this. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1484'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____ 2062'	T. Morrison _____	T. _____
T. Tubb _____ 1920'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cimarron _____ 1908'	T. Chiale _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1915' _____ to _____ 1996' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____	
No. 2, from _____ to _____ feet. _____	
No. 3, from _____ to _____ feet. _____	
No. 4, from _____ to _____ feet. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1796'	1796'	Surface sand				
1796'	1980'	184'	Glorieta				
1980'	2013'	33'	Cimarron				
2013'	2161'	148'	Granite wash				