

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-021-20060

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide
Gas Unit

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER CO₂

2. Name of Operator

Amoco Production Company

8. Well No.

BDCDCU 2032171K

3. Address of Operator

P.O. Box 3092 Houston, Texas 77253

9. Pool name or Wildcat Bravo Dome
Carbon Dioxide Gas Unit

4. Well Location

Unit Letter K : 1950 Feet From The South Line and 1950 Feet From The West Line

Section 17

Township T20N

Range R32E

NMPM

Harding

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4791.6

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/24/92 - TPC 335 psi, CPC 300 psi

5/5/92 - Dropped 2 3/8" Standing valve + Pts tst bgs 500psi, OK

Lead Annulus w/ 32 BBL Produced water - Attempt to pts tst annulus. 100psi, Bled to 0psi, Annulus went on strong vacuum. Propose to MIBUSU, Kill well as necessary, Pull bgs x pkr, R Cast iron bridge plug + set @ 21751, Pts tst esg to 500psi if OK, Cap CIBP w/ 25 ft cement, Land 1st of bgs in well head + monitor annulus

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE

Field Foreman

DATE

5/6/92

TYPE OR PRINT NAME

Billy E. Prichard

5053743053

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Received Serial from

TITLE

District Supervisor

DATE

5/6/92

CONDITIONS OF APPROVAL, IF ANY:

Ray Johnson

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103

Well API No. 30-021-20060

SUNDRE NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR
PLUG BACK TO A DIFFERENT RESERVOIR. USE
"APPLICATION FOR PERMIT" (FORM C-101) FOR
SUCH PROPOSALS)

5. Indicate Type of Lease
State Fee

6. State Oil & Gas Lease #

1. Type of Well

OIL WELL

GAS WELL

OTHER

X CO2

7. Lease Name or
Unit Agreement Name

Bravo Dome CO2 Gas Unit

2. Name of Operator: Amoco Production Company

8. Well No. 2032-171K

3. Address of Operator: P. O. Box 3092
Houston, TX 772539. Pool Name or Wildcat
Bravo Dome CO2 Gas Unit

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet
From the West Line.
Section 17 Township 20 Range 32 NMPM County Harding

10. Elevation (Show whether DR, DKB, RT, GR, etc.) 4791.6

11. Check Appropriate Box to Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

Perform Remedial Work
Temporarily Abandon
Pull or Alter Casing
Plug and Abandon
Change Plans
Other:

SUBSEQUENT REPORT OF:

Remedial Work
Commence Drilling Operations
Casing Test and Cement Job
Alter Casing
Plug and Abandonment
Other: Temporary Abandonment

12. Describe Proposed or Completed Operations (Clearly state all
pertinent dates, including estimated date of starting any proposed
work) SEE RULE 1103.

Move in service unit 5/11/92. Kill well with produced water, pull
standing valve. Nipple up BOP. Pull tubing and packer. Run and
set cast iron bridge plug at 2175 ft. Pressure test CIBP at 500 psi
30 minutes. Okay. Cap CIBP with cement. PBTD 2152 ft. Nipple
down BOP. Nipple up wellhead. Move out service unit 5/12/92.
Monitor annually.

I hereby certify that the information above is true and complete to the
best of my knowledge and belief.

Signature Billy E. Prichard Title: Field Foreman Date 6/15/92

Type Or Print Name: Billy E. Prichard Telephone No.: 505-374-3053

(This space for State use)

Approved By: _____ Title _____ Date _____
Conditions Of Approval If Any:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-68

1. Indicate Type of Lease	
State ☒	Fee ☐
2. Date Oil & Gas Lease No.	
L-3694-3	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

3. Unit Agreement Name
4. Farmer Lease Name
State
5. Well No.
1
6. Field and Pool, or Wildcat
Bravo Dome - Tubb

2. Name of Operator
Amerada Hess Corporation
3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Location of Well	
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>20-N</u> RGE. <u>32-E</u> NMPM	

11. County
Harding

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-7-79	9-16-79	11-9-79	4791.6' GR, 4800' DF	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2450'	2406' DOD		0-2450'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2201' to 2301' - Tubb	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL density w/GR & caliper & DIL focus, cement bond log	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	316'	12-1/4"	200 sks.	None
4-1/2"	10.5#	2449'	7-7/8"	800 sks.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2156'

31. Perforation Record (Interval, size and number) 2201' to 2301' selectively w/2 SPF, total 132 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2201' to 2301'	3000 gal. MOD101 w/ball sealers
	2201' to 2301'	frac w/20,000 gal. Titan II 30 gel & carbon dioxide using ball sealers

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-16-79		Flow				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-9-79	24	3/4	→	0	529.6	137	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
40	240	→	0	529.6	137	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented during testing	

35. List of Attachments
Inclination report, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>E.B. Fisher</u>	TITLE <u>Supv. Adm. Ser.</u>	DATE <u>12-3-79</u>
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2. 7

[illegible]

GIL OR GILLY OS OR OIES

[illegible]

3. 9

At the end of the interview, she was asked to provide a final comment (see Table 1).

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