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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-88

1. Indicate Type of Lease
State ☐ Fed ☐
2. Lease No. or Oil Lease No.

19. TYPE OF WELL
2. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

3. Indicate Type of Lease
State ☐ Fed ☐
4. Lease No. or Oil Lease No.
Bravo Dome Carbon Dioxide Gas Unit
Bravo Dome Carbon Dioxide Gas Unit 2132
5. Well No.
011 K
6. Field and Pool, or Wildcat
Und. Tubb

3. Name of Operator
Amoco Production Company
4. Address of Operator
P. O. Box 68, Hobbs, NM 88240
5. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

7. County
Harding

15. Date Spudded 3-31-81
16. Date T.D. Reached 4-5-81
17. Date Compl. (Ready to Prod.) 4-15-81
18. Elevations (DF, R&B, RT, GR, etc.) 4978 GL
19. Total Depth 2638'
20. Plug Back T.D. 2532'
21. Multiple Compl., How Many
22. Intervals Drilled By Rotary Tools Cable Tools
0-TD

23. Elev. Casinghead
24. Producing Interval(s), of this completion - Top, Bottom, Name
2262'-2432' Tubb
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	727'	12-1/4"	500 SX Class H	Circ. 172 SX
5-1/2"	14#	2638'	7-7/8"	800 SX Class H	Circ. 200 SX

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2260'	

31. Perforation Record (Interval, size and number)
2262'-2432' w/1 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2262'-2432'
AMOUNT AND KIND MATERIAL USED
3500 gal. 7-1/2% HCL

33. PRODUCTION
Date First Production 4-9-81
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in
Date of Test 4-15-81
Hours Tested 24
Coke Size 48/64
Prod'n. For Test Period
Oil - Bbl. 0
Gas - MCF 1375
Water - Bbl. 1
Gas - Oil Ratio
Flow Tubing Press. 175#
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 0
Gas - MCF 1375
Water - Bbl. 1
Oil Gravity - API (Corr.)

4. Disposition of Gas (Sola, used for fuel, vented, etc.)
Test Witnessed By
5. List of Attachments
Logs mailed 4-21-81
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst (SG) DATE 4-21-81
0+2-NMOC, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Texas

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be submitted in triplicate and shall contain a true and correct record of the well and a summary of all special tests conducted, including full stem tests. All tests reported shall be measured by test in the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 2 through 14 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 12.0.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glerieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Dlinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. Santa Rosa _____
T. Penn _____	T. Cimarron _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Frontland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Monces _____	T. McCracken _____
T. Gallup _____	T. Ignacio Quizte _____
T. Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2252' to 2432' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (AUGUST 1938) - 1911			
From	To	Thickness in Feet	Formation
21	727	727	Surface
727	2635	1911	Sand, clay, shale, & anhydrite