

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 09 1981

Form O-101
Revised 10-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Oil Conservation District No. 001
County Harding
State Oil & Gas Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG FAULT TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR YOUR PROPOSAL(S).

1. OIL WELL GAS WELL CO2 OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 19-N RANGE 30-E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)
4430' GL

6. Field and Pool, or Wildcat
Und. Tubb

7. Unit Agreement Name
BDCDGU

8. Plan or Lease Name
BDCDGU 1930

9. Well No.
271

10. County
Harding

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-27-81. Killed well w/60 bbls. water. Pulled tbq. Ran base gamma ray & temp survey. Perforated 2128'-33' w/2 JSPF. Ran pkr & 2-3/8" tbq w/pkr set at 2097'. Acidized w/1000 gals 7-1/2% HCL w/additives. Tagged acid w/radioactive material. Flushed w/9 bbls 2% KCL water. Ran gamma ray & temp survey. Swab tested 4 hrs. & recovered 10 bbls load water. Top perf is 2008'-81' & bottom perf is 2128-33'. Seating nipple is set at 2097'. No show of gas. Pulled tbq & pkr. Ran retrievable bridge plug & tbq w/bridge plug set at 2120'. Pulled tbq. Ran base gamma ray & temp survey. Perforated 2106'-11' w/2 JSPF. Ran tbq & landed at 2115'. Spotted 100 gals. 7-1/2% HCL acid & pulled tbq. Ran pkr & tbq w/pkr set at 2092'. Acidized w/1000 gals 7-1/2% HCL w/additives & tagged acid w/radioactive material. Flushed w/9 bbls. 2% KCL water. Ran gamma ray & temp survey. Swab tested for 1 hr. & recovered 10 bbls load water & well flowed.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

(See Attached Page)

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 11-6-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 11/9/81

CONDITIONS OF APPROVAL, IF ANY: