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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5856	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- CO ₂ supply		7. Unit Agreement Name	
2. Name of Operator Cities Service Company		8. Farm or Lease Name STATE DN	
3. Address of Operator Box 1919, Midland, TX 79702		9. Well No. 1	
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18N</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Bravo Dome Area	
15. Elevation (Show whether DF, RT, GR, etc.) 4378' GR		12. County Harding	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐		
OTHER	Well completion data ☒		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2250' Sand & Shale, PBTD 2205'. Well complete. MIRU WL mast & perforate the Tubb w/2 SPF @ 1975, 1977, 1979, 1981, 1983, 1987, 1989, 1991, 1993, 1997, 2011, 2013, 2043, 2045, & 2047' (Total 30-0.50" entrance holes w/11.50" penetration). RD WL mast. MIRU completion unit & run & set 2-3/8" OD tbg @ 1934' w/pkr set @ 1927'. Swabbed well dry. Acidized Tubb perfs 1975 - 2047' w/3000 gals 7 1/2" HCl acid. Max press 3500#, MIN 700#, ISIP 300#, AIR 3 BPM, 15 MIN SIP 100#. Made 2 runs w/swabb & well KO flowing. 14 Hr SITP 600#. Flwd CO₂ on 24 hr NMOCD potential test ARO 2600 MCFPD, 1/2" choke, FTP 100#, BP 100#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Opr. Mgr-Prod DATE 4/27/81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/2/81

CONDITIONS OF APPROVAL, IF ANY: