

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-88

District I P.O. Box 1980, Hobbs, NM 88240
District II P.O. Box 1980, Hobbs, NM 88240
District III P.O. Box 1980, Hobbs, NM 88240

OIL CONVERSATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 021 - 20125
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. L5852

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [] GAS WELL [] OTHER CO2 SUPPLY

2. Name of Operator OXY USA INC.

3. Address of Operator P.O. Box 50250 Midland, TX 79710

4. Well Location Unit Letter K, 1,980 Feet From The SOUTH Line and 1,980 Feet From The WEST Line. Section 25, Township 19 N, Range 29 E, NMPM, HARDING County

10. Elevation (Show whether DF, FRK, RT, GR, etc.) 4,483

7. Lease Name or Unit agreement Name WEST BRAVO DOME CDG UNIT

8. Well No. 4

9. Pool name or Wildcat WEST BRAVO DOME

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [], PLUG AND ABANDON [], TEMPORARILY ABANDON [], PULL OR ALTER CASING [], OTHER: []. SUBSEQUENT REPORT OF: REMEDIAL WORK [X], ALTERING CASING [], COMMENCE DRILLING OPNS. [], PLUG AND ABANDONMENT [], CASING TEST AND CEMENT JOB [], OTHER: CLEAN OUT & FRAC [X]

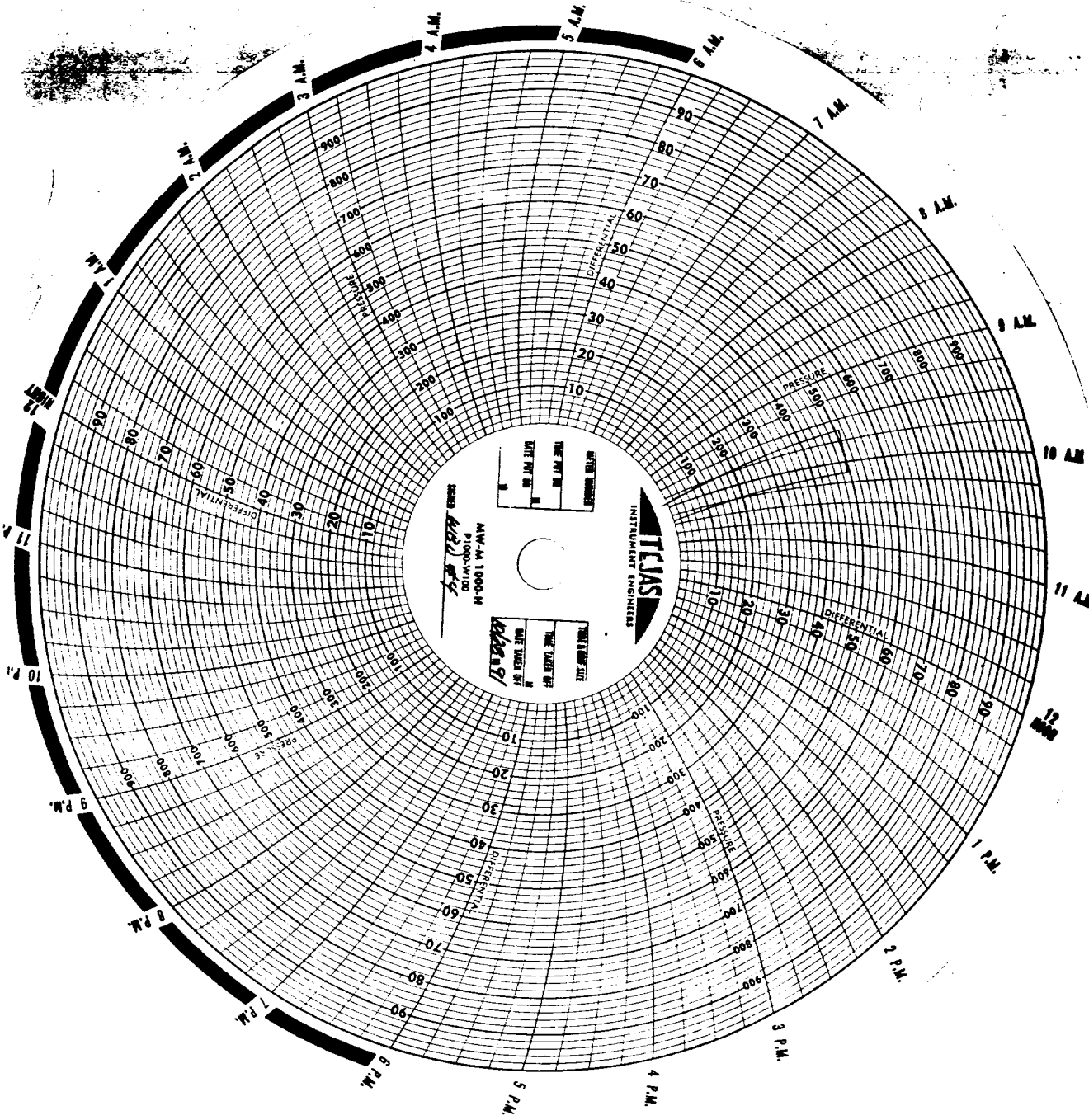
12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 2250' PBD - 2175' PERFS 1950' - 1989'

MIRU PU, NUBOP, POOH W/ TBG & PKR. RIH & TAG @ 2155', POOH, RIH W/ PKR & TBG & SET PKR @ 1808', TEST TO 500#, HELD OK. FRAC TUBB PERFS 1950'-1989' W/ 15000 GAL 65% QUALITY FOAM CO2 W/ 31000# 12/20 SAND, MAXP-3580# ISIP-1760#. FLOW WELL TO PIT UNTIL CLEANED UP. TEST WELL 2 DAYS AS FOLLOWS:
DATE FTP BKPRS CHOKE MCFD FLUID DATE FTP BKPRS CHOKE MCFD FLUID
10/15 430 250 29/64 2585 21BLW 10/16 420 250 29/64 2623 15BLW
10/18 390 250 39/64 2623 0 10/19 360 250 39/64 2567 0
10/20 340 250 39/64 2304 0
RIH W/ GUIB UNI-6 PKR & 2-3/8" TBG & SET PKR @ 1811', CHC, FLOW TEST WELL FOR 3 DAYS (SEE ABOVE). RIH W/ BHP BOMBS, SI FOR BHP. POOH W/ BOMBS, SI WELL. RUN CSG INTEGRITY, TEST TO 500#, HELD OK, W/O COMPLETE, 10/28/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE [Signature] TITLE Production Accountant DATE 11 25 91 TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use) APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12-9-91 CONDITIONS OF APPROVAL, IF ANY:



#4

W. Bravo Dome
Unit 2222 R

Sec. # 25, T19N, R28E
Alondra Co. New Mexico

State Inspection Subing Pressure 565 lbs.
State Inspection Casing Pressure 0 lbs.
Pressure to 505 lbs for 30 min.

