

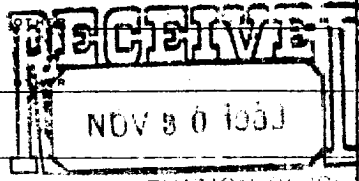
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LAND OFFICE	
OPERATOR	

Form O-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Initial Type of Lease
State Fee
51. State Oil & Gas Lease No.

19. TYPE OF WELL
OIL WELL GAS WELL CO2 DRY
20. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.



7. Unit Agreement Name
BDCDGU
8. Name of Lessee
BDCDGU
9. Well No.
1933 011G
10. Field and Pool, or Wildcat
Und. Tubb

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 1 TWP. 19-N RGE. 33-E NMPM

11. County
Harding

15. Date Spudded 9-13-83 16. Date T.D. Reached 9-17-83 17. Date Compl. (Ready to Prod.) 11-10-83 18. Elevations (DI, RKB, RT, GR, etc.) 4968' GL 19. Elev. Casinghead

20. Total Depth 2678' 21. Plug Back T.D. 2612' 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
2356'-2555' Tubb 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Neutron form Density Log 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	710'	12-1/4"	375 sacks class H	Circ. 107 sx
7"	20#	2678'	8-3/4"	750 sacks class H	Circ. 200 sx

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2335'	

31. Perforation Record (Interval, size and number)
2356'-2555' with 2 JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 10-7-83 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-10-83	24	2"	<u>→</u>	0	2520	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
117		<u>→</u>	0	2520	0	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Test Witnessed By

35. List of Attachments
Logs mailed 9-26-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 11-23-83

