

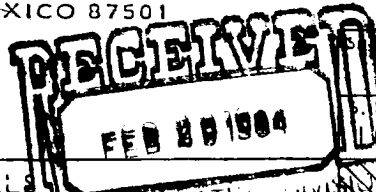
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78



5. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.
LG-2971-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO ₂ OTHER _____	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 2033 161G
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 5033' GL	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 10-18-83. Perforated 2477'-98', 2502'-10', 2515'-33', 2537'-63', 2573'-85', 2592'-98', 2600'-02', 2604'-14' and 2624'-32' with 2 JSPF. Ran 1 joint 3-1/2" fiberglass tailpipe, 7"-3-1/2" coated packer, 3-1/2" coated seating nipple, and 3-1/2" coated tubing. Tailpipe landed at 2445' and packer set at 2413'. Turned thru a separator and flow tested for 4 days. Last 24 hours pumped 37 MCFD. Acidized with 3500 gal 7-1/2% HCl with additives. Flow tested for 15 days. Last 24 hours well flowed 75 MCFD. Well is currently shut-in.

0+2 - NMOC, SF 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF 1 - Amerada
1 - Amerigas 1 - Cities Service 1 - Conoco 1 - CO₂-In-Action 1 - Excelsior
1 - Sun Tex. 1 - Exxon 1 - Jim Russell, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 2/24/84
APPROVED BY Carl Wilberg DATE 2-29-84
CONDITIONS OF APPROVAL, IF ANY: