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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-125
Revised 11-1-83

1. Initial Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	L-5807

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐	7. Unit Agreement Name BDCDGU
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Name of Lease Name BDCDGU

2. Name of Operator Amoco Production Company	9. Well No. 2033 021G
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat Und. Tubb

4. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>1105.5'</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>20-N</u> RGE. <u>33-E</u> NMPM <u>Harding</u>
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15. Date Spudded 9-13-83	16. Date T.D. Reached 9-18-83	17. Date Compl. (Ready to Prod.) 1-16-84	18. Elevations (DF, RAB, RT, GR, etc.) 4987' GL	19. Elev. Casinghead
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20. Total Depth 2675'	21. Plug Back T.D. 2600'	22. Intervals Drilled By 0-TD	23. Intervals Rotary Tools 0-TD	24. Cable Tools
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24. Producing interval(s), of this completion - Top, Bottom, Name 2388'-2658' Tubb	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Comp. Neutron Form Density Log	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	700'	12-1/4"	375 sacks class H	Circ. 120 sx
7"	20#	2675'	8-3/4"	1150 sacks class H	Circ. 158 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2376'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2388'-2658' with 2 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2388'-2658'	3500 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production 10-4-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1-16-84	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period	Oil - Bbl. 0	Gas - MCF 2058	Water - Bbl. 9	Gas - Oil Ratio
Flow Tubing Press. 112	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2058	Water - Bbl. 9	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test witnessed by
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35. List of Attachments Logs mailed 9-26-83
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I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Putu Sena</u> TITLE <u>Assist. Admin. Analyst</u> DATE <u>2-6-84</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1465.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1680'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1909'	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2377'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1434'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2359 ²	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

2388' 2658' OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 700'	700' 2675'	700' 1975'	Surface Sand, Clay, Shale and Anhydrite				