

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-021-20164
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
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1. Type of Well:  
OIL WELL  GAS WELL  CO2 OTHER

8. Well No.  
2033-041G

2. Name of Operator  
Amoco Production Company

9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit

3. Address of Operator  
P. O. Box 3092; Houston, TX 77253

4. Well Location  
Unit Letter G : 1083 Feet From The North Line and 1980 Feet From The East Line  
Section 4 Township 20N Range 33E NMPM Harding County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
5080GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Re-perf to increase productivity <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 11-18-91. Killed well with 2% KCL water and additives. Nippled up blow out preventor. Released packer and pulled tubing. Perforate the following intervals 2484-2508, 2512-2550, 2555-2557, 2559-2563, 2572-2589, 2597-2604, 2606-2614 with 4 jspf. Rerun production equipment and set packer at 2456 ft. Loadded annulus with inhibited fluid and test packer to 500 psi for 30 minutes. Moved out service unit 11-21-91. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark D. Randolph TITLE Admin. Analyst DATE 12-12-91  
TYPE OR PRINT NAME Mark D. Randolph TELEPHONE NO. 713/556-3216

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 12-30-91  
CONDITIONS OF APPROVAL, IF ANY: