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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☒ CO₂ DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SEC. 3 TWP. 18N RGE. 33E

15. Date Spudded

9-29-84

15. Date T.D. Reached

10-5-84

17. Date Compl. (Ready to Prod.)

10-11-84

16. Elevations (DF, RKB, RT, GR, etc.)

4773' GL

20. Total Depth

2775'

21. Plug back T.D.

2700'

22. If Multiple Compl., how Many

23. Intervals Drilled By Rotary Tools

O-TD

Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name

2425' - 2515' Tubb

26. Type Electric and Other Logs Run

Dual Laterlog; Comp. Neutron Litho Density

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	725'	12 1/4"	390 sacks Class H cement	Circ. 135 sack
7"	15# - 20#	2778'	8 3/4"	1150 sacks Class H cement	Circ. 175 sack

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							2293'

31. Perforation Record (Interval, size and number)

2425' - 2515' Tubb

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2425' - 2515'	16 tons CO ₂ X136 Ball sealersXAT

33.

PRODUCTION

Date First Production 10-15-84 Production Method (Flowing, gas lift, pumping - size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 10-18-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 1071 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. 116 Casing Pressure 0 Calculated 24-Hour Rate 0 Gas - MCF 1071 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

35. List of Attachments

Logs mailed 10-15-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John S. McElroy

TITLE Asst. Adm. Analyst

DATE 11-26-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1546'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1758'	T. McKee _____	Ba e Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2410'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1174'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2394'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SOUNDS OR ZONES

No. 1, from 2425' to 2515' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	725'	725'	Surface				
725'	2775'	2050'	Sand, Clay, Shale, Anhydrite				