

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APT. NO.
30-021-20271

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RELIEF ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
PO Box 606 CLAYTON NM 88415

4. Well Location
Unit Letter G : 1963 Feet From The EAST Line and 2022 Feet From The NORTH Line
Section 25 Township T21N Range R33E NMTM HARDING County

7. Lease Name or Unit Agreement Name
BDCDGL - 2133

8. Well No.
251G

9. Pool name or Wildcat
TUBB

10. Date Spudded
7-22-93

11. Date T.D. Reached
7-25-93

12. Date Compl. (Ready to Prod.)
8-24-93

13. Elevations (DFA RKB, RT, GR, etc.)
4996

14. Elev. Casinghead
4996

15. Total Depth
2629

16. Plug Back T.D.
2629

17. If Multiple Compl. How Many Zones?
0-TO

18. Intervals Drilled By
Rotary Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2432-2533 TUBB

20. Directional Survey Made
YES

21. Type Electric and Other Logs Run
LOGS PREVIOUSLY SENT

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	687	12 1/4	450 SX	CIRC
4 1/2	FIBERGLASS	2629	7 7/8	550 SX	CIRC

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
<u>2432-2436 2SPF 3/4"</u>	DEPTH INTERVAL
<u>2455-2462 " "</u>	AMOUNT AND KIND MATERIAL USED
<u>2472-2476 " "</u>	
<u>2486-2507 " "</u>	

28. PRODUCTION

Date First Production
8-24-93

Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING

Well Status (Prod. or Shut-in)
PROD

Date of Test
8-24-93

Hours Tested
2

Cable Size
2"

Prod'n For Test Period
Oil - Bbl.

Gas - MCF
225

Water - Bbl.
0

Flow Tubing Press.

Casing Pressure
320 PSI

Calculated 24-Hour Rate
Oil - Bbl.

Gas - MCF
2700

Water - Bbl.
0

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By
B.E. PRICHARD

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Billy E. Prichard

Printed Name

Billy E. PRICHARD

Title

FIELD FOREMAN

Date

8/24/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology