

API # 30-033-20010

Form C-101
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

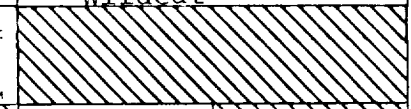


7. Unit Agreement Name

8. Farm or Lease Name
Clyde Berlier

9. Well No.
#5

10. Field and Pool, or Wildcat
Wildcat



12. County
Mora



19. Proposed Depth 500'
19A. Formation Dakota
20. Rotary or C.T. Rotary-Air

21. Elevations (Show whether DF, RT, etc.) 6185' GR (est.)
21A. Kind & Status Plug, Bond Blanket
21B. Drilling Contractor Stinebaugh Drilling
22. Approx. Date Work will start September 29, 1975

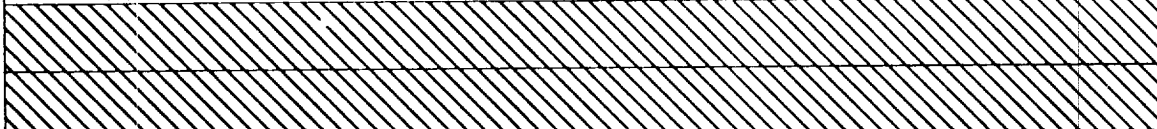
1a. Type of Work

b. Type of Well
DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Brooks Exploration Incorporated

3. Address of Operator
1005 Western Federal Savings Building
718 17th Street, Denver, Colorado 80202

4. Location of Well
UNIT LETTER E LOCATED 1980' FEET FROM THE East LINE
AND 660' FEET FROM THE North LINE OF SEC. 26 TWP. 21N RGE. 21E NMPM



19. Proposed Depth 500'
19A. Formation Dakota
20. Rotary or C.T. Rotary-Air

21. Elevations (Show whether DF, RT, etc.) 6185' GR (est.)
21A. Kind & Status Plug, Bond Blanket
21B. Drilling Contractor Stinebaugh Drilling
22. Approx. Date Work will start September 29, 1975

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4"		50'	10 sxs.	Circulate
8-3/4"	7"	24#	400'	50 sxs.	Circulate

We propose to commence drilling a 13-3/4" hole with air to check for surface water flow. If a flow is encountered, we will set 10-3/4" casing as conductor. If no flow (surface) is found, we will reduce hole size to 8-3/4" and drill to the top of the Dakota Sand and set 7" with cement circulated to top of hole. After cement has set, we will drill out approximately 100' of Dakota Sand for an open hole completion attempt. Very low pressure gas is expected.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 12/16/75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Patsy H. Carter Title Secretary-Treasurer Date September 15, 1975

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/18/75

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND ANALYZE SAMPLES FOR NEW MEXICO OIL CONSERVATION COMMISSION AT AT LEAST THE FOLLOWING INTERVALS