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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name					
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Clyde Berlier					
2. Name of Operator Brooks Exploration Incorporated						9. Well No. # 1 Y					
3. Address of Operator 1005 Western Federal Savings Building, Denver, Colorado 80202						10. Field and Pool, or Wildcat W.C.					
4. Location of Well UNIT LETTER _____ LOCATED 1650' FEET FROM THE West LINE AND 990' FEET FROM _____						12. County Mora					
15. Date Spudded 10-11-75		16. Date T.D. Reached 10-12-75		17. Date Compl. (Ready to Prod.) 10-18-75		18. Elevations (DF, RKB, RT, GR, etc.) 6178' Gr. (est)		19. Elev. Casinghead 6180'			
20. Total Depth 434'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools All		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 293' to 434' open hole, Dakota Sand								25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run None								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10 3/4"				23'		13 3/4"		Mudded to surface		None	
7"		24#		293'		8 3/4"		Circulate Reg. Cement		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number) Open Hole 293'--434'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						291' to 411'		240 qts. Nitroglycerine			
33. PRODUCTION											
Date First Production 10-18-75			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Gas					Well Status (Prod. or Shut-in) S.I.			
Date of Test 10-22-75		Hours Tested 1		Choke Size 1 1/4"		Prod'n. For Test Period →		Oil - Bbl. 19		Gas - MCF 19	
Flow Tubing Press. 3.83#		Casing Pressure 5.13#		Calculated 24-Hour Rate →		Oil - Bbl. 456		Gas - MCF 456		Water - Bbl. 456	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented								Test Witnessed By Ed Barnholt			
35. List of Attachments 1) Well Summary 2) 4 Point test 3) Gas analysis											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>BB Brooks</u>				TITLE <u>President</u>				DATE <u>November 11, 1975</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	22'	22'	Surface gravel				
22'	63'	41'	Carlisle Shale				
63'	116'	53'	Greenhorn Ls.				
116'	292'	176'	Graneros Shale				
292'	434'	142'	Dakota Sand & Shale				