

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

28. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						7. Unit Agreement Name									
2. Name of Operator Coronado Exploration Corp.						8. Farm or Lease Name Mora Ranch									
3. Address of Operator 1005 Marquette N.W. Albuquerque, NM 87102						9. Well No. #4									
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>610</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>21N</u> RGE. <u>21E</u> NMPM						10. Field and Pool, or Wildcat Wildcat									
15. Date Spudded 12-04-78		16. Date T.D. Reached 12-20-78		17. Date Compl. (Ready to Prod.) 09-07-79		18. Elevations (DF, RKB, RT, GR, etc.) 6520 Gr		19. Elev. Casinghead 6520							
20. Total Depth 801'		21. Plug Back T.D. 775'		22. If Multiple Compl., How Many n/a		23. Intervals Drilled By Rotary Tools		Cable Tools 801'							
24. Producing interval(s), of this completion — Top, Bottom, Name Niobrara from 590' to Greenhorn at 800'								25. Was Directional Survey Made no							
26. Type Electric and Other Logs Run Density Neutron Borehole Comp: IES, Caliper Log Temperature Survey, 3-D Velocity Log								27. Was Well Cored no							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10-3/4"				100'		13"		20 SX		none					
7"		24#		597'		8-5/8"		130 SX		none					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										550-775		5,000 gal 20% acid, 61,000 SCF nitrogen			
33. PRODUCTION															
Date First Production see attached page		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in) Shut in							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF		Water — Bbl.		Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.		Oil Gravity — API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments Logs, Well Treatment Report															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. CORONADO EXPLORATION CORP. BY: <u>P. H. H. H.</u> SIGNED _____ TITLE <u>PRODUCTION DEPT.</u> DATE <u>NOV. 5, 1979</u>															

ATTACHMENT

MORA RANCH #4

This company has been prevented by surface owner from entering land to test well.
This company is in the process of litigating to establish its rights as to the well.

INSTRUCTIONS

Form 15 is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Gorieta _____	T. McKee _____	Base Greenhorn 794'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Niobrara 320'
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. Ft. Hays 525'
T. Tubb _____	T. Granite _____	T. Todilto _____	T. Graneros 870'
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

590 800 OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	100	100	mudstone
100	300	200	pyrite
300	800	500	limestone



TONEY ANAYA
GOVERNOR

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



1935 - 1985

October 9, 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Cibola Energy Corp.
P.O. Box 1668
Albuquerque, NM 87103

Re: Mora Ranch Well No. 4
M-5-21N-21E
Mora County, NM

Gentlemen:

A review of this well file has indicated that this agency has yet to receive Form C-105 on the above-referenced well. We would appreciate your expeditious handling of this matter in order that we may close this well file.

Should you have any questions pertaining to this matter, please contact this office.

Sincerely,

ROY E. JOHNSON
Senior Petroleum Geologist

REJ/dp