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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
		5. State Oil & Gas Lease No.
1. OIL WELL ☐ GAS WELL ☐ OTHER- Wildcat		7. Unit Agreement Name
2. Name of Operator Henderson & Erickson		8. Farm or Lease Name Redondo Mesa
3. Address of Operator 504 Gulf Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 8N RANGE 31E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4368 GR		12. County Quay

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOBS ☒ OTHER ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/2" hole at 7PM, April 9, 1975.
Drilled to 341'. Set 7 joints (323') of new 8 5/8" 24# H-40 casing at 335'. Cemented with 25 sacks regular neat and 200 sacks regular with 2% calcium chloride, circulated estimated 80 sacks. Complete 9 AM, April 10, 1975.* Drilled to 2628'. Set 62 joints (2585') of new 4 1/2" 11.60# K-55 casing at 2595'. Cemented with 210 sacks regular. Complete 9 PM, April 19, 1975. Top of cement by temperature survey at 1400'. On 5/8/75 perforated 9 holes, 2321, 2322, 2324, 2343, 2345, 2367, 2371, 2432 and 2434. Acidized with 1500 gallons 15% regular acid.

***Tested casing and blow-out preventers with 700 psi after 24 hours. Test OK.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Partner** DATE **May 14, 1975**

APPROVED BY *[Signature]* TITLE **SENIOR PETROLEUM GEOLOGIST** DATE **5/16/75**

CONDITIONS OF APPROVAL, IF ANY: