

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER L 2310 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 10N RANGE 27E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
T-4 Filly's Tooth

9. Well No.
1

10. Field and Pool, or Wildcat
Undes. Penn

11. Elevation (Show whether DF, RT, GR, etc.)
4300' GR

12. County
Quay

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHANGE WELL NAME: FROM: T-4 Fillytooth #1
TO: T-4 Filly's Tooth #1

Spudded 26" hole 4:00 PM 10-11-84 with rat hole. Drilled to 35'. Moved in rotary tool rig 10-19-84. Ran 11 joints 13-3/8" 54.5# J-55 ST&C casing set 460'. Hole size 17-1/2". 1-Texas Pattern guide shoe set 460'. Insert float set 419'. Cemented w/425 sacks Class "C" with 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 9:30 AM 10-30-84. Bumped plug to 500 psi, released pressure, float did not hold. Circulate 40 sacks cement to pit. Shut in 4 hours. WOC. Drilled out 12:45 AM 10-31-84. WOC 15 hours and 15 minutes. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Production Supervisor DATE: 11-1-84

APPROVED BY: [Signature] TITLE: [Signature] DATE: 11-6-84

CONDITIONS OF APPROVAL, IF ANY: