

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-7

DATE OF NOTICE RECEIVED	
DISTRIBUTION	1
SANTA FE	
FILE	☒
U.S.O.B.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease	
State ☐	Free ☒
31. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415		9. Well No. 1734 261K
4. Location of well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 17-N RANGE 34-E N.M.P.M.		10. Field and Pool or Acreage Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4511' GL		12. County Quay

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-3-84 CO2 in action Righ 16 spudded a 12½" hole and drilled to a total depth of 640 ft. On 12-4-84 ran and set 9-5/8 casing at 728 ft. Cemented with 390 sacks Class h cement with additives. Plugged down at 11:45pm on 12-4-84. Circulated 100 sacks Class H cement to reserve pit. Wait on cement for 12 hours. On 12-8-84 ran 7" casing and set at 2873 ft. Cemented with 1300 sacks Class h cement with additives. Circulated 290 sacks cement to reserve pit. Plugged down at 6:15am on 12-9-84. Rig released 9:15 am on 12-9-84.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John S. McElroy</i>	TITLE Asst. Adm. Analyst	DATE 12-20-84
APPROVED BY <i>[Signature]</i>	TITLE DISTRICT SUPERVISOR	DATE 12-28-84
CONDITIONS OF APPROVAL, IF ANY:		