

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER CO₂
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P.O. BOX 68 HOBBS, NEW MEXICO 88240
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.*
See also space 17 below.)
At surface

2310' FNL x 2310' FEL
(UNIT G, SW1/4, NE1/4)

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4560' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-26033
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Bravo Dome Carbon Dioxide Gas Unit
8. FARM OR LEASE NAME
Bravo Dome Carbon Dioxide Gas Unit
9. WELL NO.
1735 201G
10. FIELD AND POOL, OR WILDCAT
Bravo Dome Carbon Dioxide Gas Unit - 640 Acre Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20-17-35
12. COUNTY OR PARTISH
Quay
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) Drilling operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On August 20, 1985, Murfin Rig No. 22 spud the subject well with a 12 1/4" bit. Drilled to a total depth of 703'. On 8-21-85, ran 9 5/8" 32.3# H-40 casing and set casing at 703'. Cemented with 3905X class H cement containing 2% CACL. Plugged down and did not circulate cement. WOC and ran a temperature survey. TCMT at 64'. Ran 1" tubing to 58' and cemented with 1005X class H. Circulated 255X. WOC 18 hrs. RIH with 8 3/4" bit and tagged cement at 600'. Pressure tested casing 1000 psi for 30 mins. - ok. Drilled to a total depth of 2972'. On 8-26-85, ran 7" K-55 20# casing and cemented with 1370 5X class H 2% gel, 5% Gilsomite, 5% KCL, i.e. 4% Halad. Circulated 450 5X cement to pit. Rig released 11:30 pm 8-26-85. No further report until move in Completion Unit.

0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - CMH 1-BDCOAGU Dist. List.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Serrin TITLE Administrative Analyst (SG) DATE 8/27/85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
PETER W. CHESTER

SEP 10 1985

*See Instructions on Reverse Side