

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐	GAS WELL ☐		
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐	WORK OVER ☐	Park Springs Ranch	
DEEPEN ☐	PLUG BACK ☐	9. Well No.	
DIFF. RESVR. ☐	OTHER ☐	1Y	

2. Name of Operator		10. Field and Pool, or Wildcat	
WORLDWIDE EXPLORATION CONSULTANTS, INC.		Wildcat	
3. Address of Operator		11. County	
3365 Anaconda Tower, Denver, Colorado 80202		San Miguel	
4. Location of Well		12. County	

UNIT LETTER <u>L</u> LOCATED <u>736</u> FEET FROM THE <u>West</u> LINE AND <u>1658</u> FEET FROM		13. Date Spudded	
THE <u>South</u> LINE OF SEC. <u>7</u> TWP. <u>13 N</u> RGE. <u>18 E</u> NMPM		2/12/80	
		16. Date T.D. Reached	
		3/21/80	
		17. Date Compl. (Ready to Prod.)	
		5/23/80	
		18. Elevations (DF, RKB, RT, GR, etc.)	
		19. Elev. Casinghead	

20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
2852		1557.93									

26. Type Electric and Other Logs Run		27. Was Well Cored	
Gamma Ray			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5#	1557.93	6 1/2"	140 sx HLC, 50 sx "C"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P & A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
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SIGNED Shirley Pederson TITLE President DATE 6/16/1980