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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide	7. Unit Agreement Name
2. Name of Operator COI-in-Action, Inc.	8. Farm or Lease Name Trigg
3. Address of Operator P.O. Box 2748; Amarillo, Texas	9. Well No. 4
4. Location of Well UNIT LETTER <u>L</u> <u>1965</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>14N</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4910 KB	12. County San Miguel

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> OTHER _____	<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input type="checkbox"/> OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 19, 1984.  
Commence plugging operations with Halliburton Services as follows:

	Plug 1	Plug 2	Plug 3	Plug 4	Plug 5	Plug 6	Plug 7	Plug 8
Hole Size	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8	7 7/8
Depth to Bottom of plug	4410'	4280'	3133'	2450'	1465'	450'	200'	30'
Sx. Cement'	50	50	50	50	50	75	10	10
Vol. Slurry (cu.ft.)	53	53	53	53	53	79.5	10.6	10.6
Calc. Top of Plug	4253.3'	4123.3'	2976.5'	2293.3'	1308.3'	224.9'	170.4'	surface

Cement used was 16.4 #/gal. Class H cement with a yield of 1.06 cu.ft. per sack.  
Pits and location have been cleared & filled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNED P. Gaudin TITLE Geophysicist DATE May 31, 1984

APPROVED BY Roy E Johnson TITLE DISTRICT SUPERVISOR DATE 11-15-90  
CONDITIONS OF APPROVAL IF ANY: