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Form C-105  
Revised 11-1-88

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
Poling  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Und. Tubb

2. Name of Operator  
Amoco Production Company  
3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240  
4. Location of Well  
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE East LINE OF SEC. 28 TWP. 22-N RGE. 32-E NMPM

11. County  
Union

15. Date Spudded 8-25-79 16. Date T.D. Reached 9-5-79 17. Date Compl. (Ready to Prod.) 3-10-81 18. Elevations (DF, RKB, RT, GR, etc.) 4949.8 GR 19. Elev. Casinghead

20. Total Depth 2898' 21. Plug Back T.D. 2854' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2252'-2272' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog 27. Was Well Cored Yes

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8"                                             | 24#            | 362'      | 12-1/4"   | 200 SX Class C   | Circ. 20 SX   |
| 4-1/2"                                             | 9.5#           | 2901'     | 7-7/8"    | 1325 SX Class C  | TCMT 450'     |
|                                                    |                |           |           |                  |               |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-3/8"            | 2240'     |            |

| 31. Perforation Record (Interval, size and number) |          | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|----------------------------------------------------|----------|------------------------------------------------|-------------------------------|
| INTERVAL                                           | SIZE     | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
| 2252'-2272'                                        | w/2 JSPF | 2252'-2272'                                    | 1500 gal. A 20-A acid         |
|                                                    |          |                                                |                               |
|                                                    |          |                                                |                               |

33. PRODUCTION  
Date First Production 12-29-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in  
Date of Test 1-2-81 Hours Tested 24 Choke Size 48/64 Prod'n. For Test Period 0 Oil - Bbl. 567 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio  
Flow Tubing Press. 110# Casing Pressure Calculated 24-Hour Rate 0 Oil - Bbl. 567 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments  
Logs mailed 10-25-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Bob Laws TITLE Admin. Analyst DATE 3-17-81

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

|                            |                                   |                             |                         |
|----------------------------|-----------------------------------|-----------------------------|-------------------------|
| T. Anhy _____              | T. Canyon _____                   | T. Ojo Alamo _____          | T. Penn. "B" _____      |
| T. Salt _____              | T. Strawn _____                   | T. Kirtland-Fruitland _____ | T. Penn. "C" _____      |
| B. Salt _____              | T. Atoka _____                    | T. Pictured Cliffs _____    | T. Penn. "D" _____      |
| T. Yates _____             | T. Miss _____                     | T. Cliff House _____        | T. Leadville _____      |
| T. 7 Rivers _____          | T. Devonian _____                 | T. Menefee _____            | T. Madison _____        |
| T. Queen _____             | T. Silurian _____                 | T. Point Lookout _____      | T. Elbert _____         |
| T. Grayburg _____          | T. Montoya _____                  | T. Mancos _____             | T. McCracken _____      |
| T. San Andres <u>1488'</u> | T. Simpson _____                  | T. Gallup _____             | T. Ignacio Qtzite _____ |
| T. Glorieta <u>1748'</u>   | T. McKee _____                    | Base Greenhorn _____        | T. Granite _____        |
| T. Paddock _____           | T. Ellenburger _____              | T. Dakota _____             | T. _____                |
| T. Blinebry _____          | T. Gr. Wash _____                 | T. Morrison _____           | T. _____                |
| T. Tubb <u>2217'</u>       | T. Granite _____                  | T. Todilto _____            | T. _____                |
| T. Drinkard _____          | T. Delaware Sand _____            | T. Entrada _____            | T. _____                |
| T. Abo _____               | T. Bone Springs _____             | T. Wingate _____            | T. _____                |
| T. Wolfcamp _____          | T. <u>Santa Rosa</u> <u>1286'</u> | T. Chinle _____             | T. _____                |
| T. Penn. _____             | T. <u>Cimarron</u> <u>2196'</u>   | T. Permian _____            | T. _____                |
| T. Cisco (Bough C) _____   | T. _____                          | T. Penn. "A" _____          | T. _____                |

## OIL OR GAS SANDS OR ZONES

No. 1, from 2252' to 2272' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

| From | To    | Thickness<br>in Feet | Formation                         | From | To | Thickness<br>in Feet | Formation |
|------|-------|----------------------|-----------------------------------|------|----|----------------------|-----------|
| 0'   | 700'  | 700'                 | Surface                           |      |    |                      |           |
| 700' | 2898' | 2198'                | Sand, clay, shale,<br>X anhydrite |      |    |                      |           |