

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1987-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER-Carbon Dioxide and Hydrocarbons	7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY	8. Farm or Lease Name EXCEL
3. Address of Operator P. O. Box 1188, Houston, Texas - 77001	9. Well No. 3
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 20, TOWNSHIP 29N, RANGE 33E, NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR=5560'	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/23/80 - Spudded Well @1100 HRS 5/23/80.

5/24/80 - Set 243.25' 9-5/8"O.D., 32.00# H-40, S.T.&C. Casing. Cemented w/175 sks. Class "H" cement w/2% CaCl added. Cement fully circulated. W.O.C. Resumed drilling @ 0700 5/25/80.

5/29/80 - Set 1600' 7"O.D., 20.00#, K-55, S.T.&C. Casing. Cemented w/250 Sk. Class "H" cement w/2%CaCl&18% salt added. Plug down @ 2030 HRS. 5/29/80. W.O.C. Tagged cement @ 1500'. Resumed drilling @ 1800 HRS. 5/30/80.

6/02/80 - Ran DIL, CNL, FDL and GR Logs from 2600' to 1600'.

6/3/80 - Drilled to 3049' Ran DIL, CNL, FDL and GR Logs from 3032' to 2600'. (TD=3049'DPM & TD=3032' WLM)

6/04/80 - WIH W/DP Open-ended to 3030' and spotted a 200' (40 Sk. Class "H" cement) plug from 3030' to 2830'. Pulled DP up to 1791' and spotted a 200' (40 Sk. Class "H" cement) plug from 1791' to 1591'. Pulled DP up to 30' and spotted a 30' (10 Sk. Class "H" Cement) plug from 30' to surface. Final Plug set @ 2045 HRS. - 6/04/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard P. Risch TITLE Chief Production Clerk DATE June 10, 1980

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/16/80

CONDITIONS OF APPROVAL, IF ANY:

Well bore has 8.7#, vis. 60. mud between plugs. WELL PLUGGED and ABANDONED - 6/04/80.