

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 31 1981
OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-76

5. Indicate Type of Lease
State ☐ Fee ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1934
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 121
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1972</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4730' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-25-81 turned well thru a separator and flow tested for 33-1/2 hrs. Flowed 1838 MCF and 20 BNW. Ran 72 hr. BHP build-up 6-28-81 thru 7-1-81. Moved in service unit 7-2-81. Pulled tubing. Pulled up packer and set at 2368'. Ran cement retainer and tubing. Set retainer at 2368'. Pumped 75 sacks of Class H with 2% CACL. Squeezed perfs to 1800 PSI. Dumped 35 sacks of cement on top of retainer. Ran bit, drill collars, and tubing. Drilled 2160'-2370' and circ. clean. Spotted 250 gal. 7-1/2% HCL acid. Perforated 2176'-86', 88'-93', 96'-2201', 06'-08', 18-24', 28'-32', 38'-40', 45'-60', 70'-75', 88'-92', 2326'-30', and 46'-50' with 1 JSPF. Ran packer, seating nipple, and tubing. Set packer at 2123'. Acidized with 3500 gal. 7-1/2% HCL with additives. Swab tested. Ran base temp. and gamma ray surveys. Fractured with 22000 gal. 7-1/2% HCL, 20# gal. and 2% KCL with additives. Flow tested for 13 hrs. and flowed 6 BLW. Pulled packer and seating nipple. Ran tubing and seating nipple. Tagged bottom at 2282'. Cleaned out sand 2282'-2377'. Pulled up tubing and tubing landed at 1970'. Swabbed well. Flow tested 5 hr. and recovered 25 BLW. Moved out service unit 7-11-81. Flow tested for 168 hrs. and flowed 10071 MCF and 113 BLW with an average of 1439 MCFD. Ran 72 hr. BHP build-up test 7-18-81 thru 7-21-81. Moved in service unit 12-8-81. Pulled 2-7/8" tubing. Ran 2-3/8" seating nipple and tubing landed at 2115'. Moved out service unit 12-9-81. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

FIG BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 12-18-81

APPROVED BY Carl Ulzog TITLE SENIOR PETROLEUM GEOLOGIST DATE 12-22-81

CONDITIONS OF APPROVAL, IF ANY: