

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20187
1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO ₂		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator OXY USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 303, Amistad, NM 88410		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1835
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>6</u> Township <u>18N</u> Range <u>35E</u> NMPM Union County		8. Well No. 061G
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4680' GL		9. Pool name or Wildcat Bravo Dome CO ₂ Gas Unit 640 Acre Area

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing flow test ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2-7-02 – MI x RU WL, NU lubricator, run 30 arm caliper log to inspect casing ID after 60 day casing flow test, ND lubricator, RD x MO WL, return well to sales.

2-9-02 – MI x RU SU, ND WH, kill well with 25 bbls of 50% prod water/50% methanol, NU BOP, PU x run 1 jt of 3 ½" FG tailpipe, 7" x 3 ½" packer, 20 jts of 3 ½" fiberglass tubing, shut down due to high winds.

2-10-02 – TPC – 0 psi, run 50 jts of 3 ½" FG tubing, 1 jt 3 ½" chrome landing sub, PSA 2094', TLA 2125', pressure test casing at 500 psi, would not hold (pkr was not set properly), pull FG tbg and pkr, SDON.

2-11-02 – TPC – 0 psi, pressure test pkr on ground, ok, set 1.625" blanking plug in pkr, run 1 jt of 3 ½" FG tailpipe, 7" x 3 ½" packer, 70 jts of 3 ½" fiberglass tubing, testing tubing every 12 joints run, ok, run 3 ½" chrome sub, PSA 2094', TLA 2125', ND BOP, NU WH, test casing to 500 psi, ok. RU WL, pull 1.625" blanking plug, RD MO WL, RD MO SU, NU prod equip, drop 6 soap sticks, open well to tank to clean up, no flow, well dead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DJ Holcomb TITLE Team Leader DATE 2-12-2002

Type or print name Danny J. Holcomb Telephone No. 505-374-3010

(This space for State use)

APPROVED BY R. E. [Signature] TITLE DISTRICT SUPERVISOR DATE 2-22-02

Conditions of approval, if any: