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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

JUL 02 1981

Form C-105
Revised 11-4-80

1. Lease Type of Lease
State ☐ Fee ☐
2. Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____	7. Unit Agreement Name BDCDGU
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name BDCDGU 1935

2. Name of Operator Amoco Production Company	9. Well No. 201
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	10. Field and Pool, or Wildcat Und. Tubb

4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East	11. County Union
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15. Date Spudded 6-1-81	16. Date T.D. Reached 6-6-81	17. Date Compl. (Ready to Prod.) 6-28-81	18. Elevations (DF, RKB, RT, GR, etc.) 4585' GL	19. Elev. Casinghead
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20. Total Depth 2460'	21. Plug Back T.D. 2426'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD	24. Producing Interval(s), of this completion - Top, Bottom, Name 2046'-2212' Tubb	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	716'	12-1/4"	500 SX Class H	Circ. 50 SX
5-1/2"	14#	2451'	7-7/8"	750 SX Class H	Circ. 220 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"		

31. Perforation Record (Interval, size and number) 2046'-2212' w/2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2046'-2212'</td> <td>4800 gal. 7-1/2% HCL acid,</td> </tr> <tr> <td> </td> <td>20000 gal. foam, 200811 SCF N₂</td> </tr> <tr> <td> </td> <td>and 5000 gal. 2% KCL</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2046'-2212'	4800 gal. 7-1/2% HCL acid,		20000 gal. foam, 200811 SCF N ₂		and 5000 gal. 2% KCL
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2046'-2212'	4800 gal. 7-1/2% HCL acid,								
	20000 gal. foam, 200811 SCF N ₂								
	and 5000 gal. 2% KCL								

33. PRODUCTION							
Date First Production 6-16-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 6-28-81	Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 1748	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 203#	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 1748	Water - Bbl. 3	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs will be mailed upon receipt
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36. I hereby certify that the information given on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED  TITLE Admin. Analyst DATE 6-30-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1171'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1394'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2025'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>856'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2010'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 2046' to 2212'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0' 720'	720' 2460'	720' 1740'	Surface Sand, clay, shale, X anhydrite				