

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
11-7-81

5. Indicate ☒ YES or ☐ NO of Lease
State ☐ For ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-DRILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Amoco Production Company	7. Unit Agreement Name BDCDGU
2. Address of Operator P. O. Box 68 Hobbs, NM 88240	8. Farm or Lease Name BDCDGU 2332
3. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>23-N</u> RANGE <u>32-E</u> NMPM.	9. Well No. 211
10. Field and Pool, or Acreage Und. Tubb	
11. Elevation (Show whether DF, RT, GR, etc.) 5358' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

13. Describe (in response to Completed Operations) (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 9-11-81. Perforated 3145'-50', 3152'-62', 3171'-76', 3179'-82', 3187'-92' with 2 JSPF. Acidized with 3200 gal. 7-1/2% HCL. Acid tagged with radioactive material. Perforate middle granite wash 2936'-50', 2964'-78', 2982'-3002' with 2 JSPF. Acidized with 2350 gal. 7-1/2% HCL acid. Ran cast iron bridge plug on wire line and set at 2900'. Perforated 2571'-73', 2580'-86', 2595'-2604', 2621'-30', 2633'-37', 2640'-44', 2650'-54', 2657'-59', 2666'-68', 2672'-86' with 2 JSPF. Acidized with 2800 gal 7-1/2% HCL acid. Swab test with slight show of gas. Fracture well with 7000 gal. gel pad and 24000# 8/12 sand. Tagged sand with radioactive material. Flow tested thru a separator for 168 hrs at an average of 129 MCFD. Ran 72 hr BHP buildup on 10-19-81. Pulled BHP bomb on 10-22-81. Well shut-in 10-22-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Prepared by Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 11-6-81

Reviewed by Carl Ulvog TITLE _____ DATE 11/9/81

CONDITIONS OF APPROVAL, IF ANY: