

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☐ 5. State Oil & Gas Lease No.
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ CO2		7. Unit Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Unit Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1934 061G
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool or Well Name Bravo Dome Carbon Dioxide Gas Unit 240-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4960' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 12-30-86. POH with production equipment. Perf the Tubb 2360-2417, 2422-40, 2448-57, 2460-72, 2481-98, 2502-07, 2536-63, 2572-80. 2 JSPF, frac down 3-1/2" tubing with 313 bbls 40# HEC Gelled 2% KCLW. 92 tons CO2 84360# at air 30 BPM. Avg. pressure 3350. Clean out sand to 2640 and run tailpipe, packer and tubing. Packer set at 1995 ft. RD and MOSU 1-7-87. Test well. Return well to production.

PPWO: 1534 MCFD, 1 BWPD at 194 FTP.
PAWO: 1729 MCFD, 16 BWPD at 192 FTP.

0+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Hobbs

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steve Brownlee Brownlee

TITLE Admin. Analyst

DATE 2-24-87

APPROVED BY R. E. Johnson
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT SUPERVISOR

DATE 2-27-87