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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		CO ₂ DRY ☐		OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		Amoco Production Company		3. Address of Operator		P. O. Box 68, Hobbs, New Mexico 88240		4. Location of Well		UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>20-N</u> RGE. <u>34-E</u>	
15. Date Spudded		9-5-82		16. Date T.D. Reached		9-13-82		17. Date Compl. (Ready to Prod.)		11-29-82	
18. Elevations (DF, RKB, RT, GR, etc.)		4785'		19. Elev. Casinghead				7. Unit Agreement Name		BDCDGU	
20. Total Depth		2482'		21. Plug Back T.D.		2392'		22. Multiple Compl. How Many		8. Farm or Lease Name	
23. Intervals Drilled By		Rotary Tools		Cable Tools		0-TD		9. Well No.		161	
24. Producing Interval(s), of this completion - Top, Bottom, Name		2182'-2384'		Tubb				10. Field and Pool, or Wildcat		Und. Tubb	
25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		comp. Densilog/Comp. Neutron Gamma Ray; Dual Injection Focused		27. Was Well Cored		No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED					
9-5/8"	32.30#	714'	12-1/4"	400 sacks class H		circ. 85 sx					
7 "	20 #	2220'	8-3/4"	750 sacks class H		circ. 155 sx					
5 "	13 #	2482'	6-1/4"	70 sacks class H							
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
					2-3/8"	2358'	2147'				
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
2406'-11', 13'-19', and 32'-50' w/2JSPF (Sq perfs w/16 bbl cement slurry) 2182'-2216', 17'-30', 34'-62', 70'-2318', 23'-40', 43'-46', 48'-56', 62'-64', and 76'-84' w/2 JSPF				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
				2406'-2450'		1000 gal 7-1/2% HCL					
				2182'-2364'		5000 gal 7-1/2% HCL					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
10-14-82		Flowing				Shut-in					
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
11-22-82	24	128/64"		0	1911	1					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
119	0		0	1911	1						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
35. List of Attachments											
Logs mailed 9-22-82											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Cathy L. Lerman</u>		TITLE <u>Assist. Admin. Analyst</u>				DATE <u>1-10-83</u>					
0+2-NMOC, SE		1-HOU		1-SUSP		1-CLF		1-Amerada		1-Amerigas	
1-Conoco		1-CO2 in Action		1-Excelsior		1-Sun. Tex.		1-Cities Serv.			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2207'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Cimarron</u> _____	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Santa Rosa</u> _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 2182' to 2384' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 714	714' 2462	714' 1768'	Surface Sand, clay, shale & anhydrite				