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Form O-135
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

51. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
52. State Oil & Gas Lease No.

19. TYPE OF WELL
 OIL WELL GAS WELL CO₂ DRY OTHER **RECOMPLETION**
 20. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.

71. Well A Record Name
BDCDGU
 72. Name of Lease Name
BDCDGU

2. Name of Operator
Amoco Production Company
 3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

5. Well No.
2034 301G
 10. Field and Pool, or Wellcat
Und. Tubb

4. Location of Well
 UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE East LINE OF SEC. 30 TWP. 20-N RGE. 34-E N. 10. W. 10. E. 10. S. 10. W.

11. County
Union

15. Date Spudded 9-2-83 16. Date T.D. Reached 9-6-83 17. Date Compl. (Ready to Prod.) 12-21-83
 18. Elevations (DT, RKB, RT, GR, etc.) 4857' GL 19. Elev. Casinghead
 20. Total Depth 2590' 21. Plug Back T.D. 2560' 22. If Multiple Compl., How Many
 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2232' - 2432' Tubb
 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density Log
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	724'	12-1/4"	375 sacks class H	Circ. 157 sx
7"	20#	2590'	8-3/4"	900 sacks class H	Circ. 320 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2221'	

31. Perforation Record (Interval, size and number)
2232' - 2432' with 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2232' - 2432'	5000 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production <u>10-4-83</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Shut-in</u>
Date of Test <u>12-21-83</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>
Flow Tubing Press. <u>113</u>	Casing Pressure	Calculated 24-Hour Rate

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test witnessed by

35. List of Attachments
Logs mailed 9-13-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Felix J. Serna TITLE Assist. Admin. Analyst DATE 1/6/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|---------------------------|---------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 1516' | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta _____ 1718' | T. McKee _____ | Base Greenb. _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ 2248' | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. Santa Rosa _____ 1230' | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. Cimarron _____ 2228' | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from 2232' to 2432' No. 4, from _____ to _____
- No. 2, from _____ to _____ No. 5, from _____ to _____
- No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from None to _____ feet.
- No. 2, from _____ to _____ feet.
- No. 3, from _____ to _____ feet.
- No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	724'	724'	Surface Sand, Clay, Shale and Anhydrite				
724'	2590'	1866'					