

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

FEB - 1 1989

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL NO. 30-059-20204

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER SWD

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 3092; Houston, TX 77253

4. Well Location  
Unit Letter A : 956 Feet From The North Line and 956 Feet From The East Line

Section 32 Township 19 N Range 34 E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4912 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: convert well to SWD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MISU, Stinebaugh Rig No. 7, 1-3-89. Tag fill @ 2349. Run Halliburton CIBP and set @ 2344. Spot 50 Sx Cl. Cmt 2344-2109 1-5-89. SI and WOC. Prs tst csq to 1000 psi and held ok. Logger's TD 2109. Run GR/CCL Log 2109-1600. Perf Glorieta 1990-96, 1980-86, 1964-76, 1944-58, 1914-40 w/ 2 SPF. RIH w/ PKR, on/off tool, and 2 3/8" fiberglass Tbg and PSA 1857. Prs tst csq, pkr, and wellhead to 500 psi and held ok. Trt perfs w/ 2000 gals 7 1/2 % HCL Acd and flush w/ 1280 gals FW followed by 3220 gals prod. water @ AIR of 6 BPM and Max. Prs 1780 psi. RDMOSU 1-9-89. Well activated 1-20-89 for water disposal and placed on vacuum.

O+3 NMOCD (Santa Fe); copies: Amerada Hess; Amerigas; Cities Service; Conoco; Shell; Exxon; WF-Clayton; WF 18.113 (Hou); J. Nash-3.167 (Hou); Desk File (13)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. L. McMillan TITLE Administrative Analyst (SG) DATE 1-27-89

TYPE OR PRINT NAME B. L. McMillan

TELEPHONE NO. 713/584-733

(This space for State Use)

APPROVED BY Roy E. Johnson DISTRICT SUPERVISOR DATE 2-3-89

CONDITIONS OF APPROVAL, IF ANY: