

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL CO2 OTHER

1. Name of Operator
AMOCO PRODUCTION COMPANY

2. Address of Operator
P. O. Box 68, Hobbs, NM 88240

3. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 19-N RANGE 34-E NMPM.

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU

9. Well No.
1934 351G

10. Field and Pool, or Whicat
Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)
4738' GL

12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

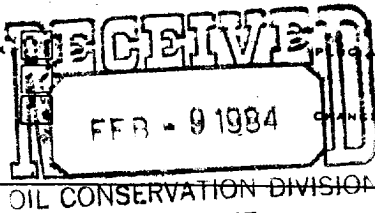
COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT



17. Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-10-84 Aztec Drilling Co. (Rig #171) spudded a 12-1/4" hole at 9:00 pm. Drilled to 724' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 3:45 am on 1-11-84 and circulated 264 sacks. Tested casing to 1000 psi for 30 min and OK. Logged and ran 7" casing set at 2651'. Cemented with 825 sacks class H and additives. Plugged down at 8:45 am 1-15-84 and circulated out 409 sacks. Rig released at 10:45 am on 1-15-84. Moved in service unit 1-16-84. Pressure tested casing at 1500 psi for 30 min and OK. Perforated 2156'-2176', 2185'-2306', 2310'-2326' and 2336'-2366' with 2 SPF. Acidized with 6500 gals 7-1/2% HCL and additives. Flow tested thru a separator at an average of 4600 MCFD for 165 hours. Shut in well 1-31-84.

0+2-NMCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lema TITLE Assist. Admin. Analyst DATE 2-6-84

APPROVED BY Carl [Signature] TITLE DIRECTOR DATE 2-10-84

CONDITIONS OF APPROVAL, IF ANY: