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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐
1. Name of Operator
AMOCO PRODUCTION COMPANY
2. Address of Operator
P. O. Box 68, Hobbs, NM 88240
3. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 18-N RANGE 35-E N.M.P.M.
14. Elevation (Show whether OF, RT, GR, etc.)
4490' GL
12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐
OIL CONSERVATION DIVISION
SANTA FE
REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☒ CASING TEST AND CEMENT JOBS ☒ OTHER ☐
ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

7. Describe Proceeded or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-16-83 CO2-In-Action (Rig #18) spudded a 12-1/4" hole at 5:00 pm. Drilled to 703' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 6:30 am on 12-17-83 and circulated 163 sacks cement. Tested casing at 600 psi for 30 and OK. Logged & ran 7" casing set at 2642'. Cemented with 900 sacks class H and additives. Circulated 200 sacks and plugged down at 10:25 pm 12-20-83. Tested casing at 1000 psi for 30 min and OK. Rig released at 1:00 am on 12-21-83. Moved in completion unit 12-30-83. Pressure tested casing at 1500 psi for 30 and OK. Perforated 2043'-2054', 2066'-2122' and 2130'-2150' with 2 JSPF. Acidized with 3000 gals 7-1/2% HCL acid and additives. Flow tested thru a separator an average of 2500 MCFD for 166 hours. Shut in well 1-11-84.

O+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Puter J. Lema TITLE Assist. Admin. Analyst DATE 2-6-84

APPROVED BY _____ TITLE _____ DATE 2-10-84

CONDITIONS OF APPROVAL, IF ANY: