

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form (2-10)
Revised 12-1-77

10. Indicate Type of License
State ☐ Fee ☒
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Term or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1834 201G
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 18-N RANGE 34-E N.M.P.M.	10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4752' G.L.	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: perforate & flow test well ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit August 28, 1984. Pressure test wellhead 1500 PSI and OK. Ran 6 1/4" bit and drilled out to 2800 feet. Pressure test casing to 1500 PSI. Log from 2800 feet to 2300 feet. Perforate 2506 to 2546 feet with 2 SPF. Ran and set packer at 2380 feet. pressure test packer to 1000 PSI. Stimulate with 21 tons CO2 with 140 Ball Sealers with air 9.9 BPM, maximum pressure 3000 PSI. Moved out service unit on August 31, 1984. Flow test through a separator for 147 hours with an average of 1200 MCFD. Shut in September 7, 1984.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: John S. McElroy TITLE: Asst. Adm. Analyst DATE: 9-11-84
APPROVED BY: David R. Estabrook TITLE: OIL AND GAS INSPECTOR DATE: 9-13-84
CONDITIONS OF APPROVAL, IF ANY: