

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-059-20263
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
8. Well No. 2234-141F
9. Pool name or Wildcat Bravo Dome CO2 Gas Unit
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4794 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2 ☐	2. Name of Operator Amoco Exploration & Production Company	3. Address of operator P.O. Box 606 Clayton, New Mexico 88415	4. Well Location Unit Letter F : 1650 Feet From The North Line and 2310 Feet From The West Line Section 14 Township 22N Range 34E NMPM Union County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in and rig up service unit 10-13-94. Kill well with 30 bbls of water. Nipple up BOP. Release packer. Lay down 3.5" tubing and packer and tailpipe. Change rams in BOP. Run Cast iron bridge plug and tubing. Unable to get plug past 345 feet. Pull tubing and plug. Plug had become dismantled. Run cast iron bridge plug and tubing. Unable to get past 260 feet. Pull tubing, plug stuck in wellhead. Nipple down BOP and wellhead. Recovered plug. Nipple up well head and BOP. Run 2.375" tubing open ended. Tubing landed at 2333 feet. Spot 100 sacks of Class " C " cement. Pull tubing. WOC. Run tubing and tag cement at 1830 feet. Pressure test casing to 500 psi, OK. Displace casing with gelled water. Pull tubing. Tubing landed at 762 feet. Spot 20 sacks of Class " C " cement. Pull tubing. Fill casing to surface with 5 sacks of Class " C " cement. Nipple down BOP. Rig down and move out service unit 10-17-94. Cut off wellhead and install PXA marker. Cut off service unit anchors and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 11-07-94
TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 1-30-95
CONDITIONS OF APPROVAL, IF ANY