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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. <u>L-6261-4</u>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- CO2		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240		9. Well No. <u>2034-141K</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1764</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>20N</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) <u>4688' GL</u>		12. County <u>Union</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Completion</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-14-85 and tagged ABTD at 2400'. Pressure tested casing to 1500 psi - ok. Perforated 2150-72', 2184-88', 2192-96', 2202-34', 2252-93', 2296-2300', 2306-21' w/ 4 SPF. RTH w/ production tubing and packer. Tubing landed at 1999' and packer set at 1968'. Stimulated with 25 tons CO₂ and 500 ball sealers. MISU 11-21-85. Flow tested 72 hrs. Ran 4-point test. Left well shut-in.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charlie M. Lanning</u>	TITLE <u>Admin. Analyst (SG)</u>	DATE <u>12/3/85</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>12/9/85</u>
COGNITIONS OF APPROVAL, IF ANY:		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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5. State Oil & Gas Lease No.
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15. Elevation (Show whether DF, RT, GR, etc.) <u>4688' GL</u>	12. County <u>Union</u>

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Martin No. 22 spud the subject well on 10-26-85 with a 12 1/4" bit. Drilled to a TD of 704'. On 10-28-85, ran 9 5/8" casing and set at 704'. Cemented with 425 SX class H cement. Circulated 60 SX to pit. WOC. Pressure tested casing 1000 psi for 30 mins - ok. Reduced bit to 8 3/4" and resumed drilling. Drilled to a TD of 2474'. On 10-31-85, ran 7" casing and set at 2474'. Cemented with 800 SX class H. Circulated 400 SX to pit. Rig released 10-31-85. No further report until M/CU.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Lerring</u>	TITLE <u>Admin. Analyst (SG)</u>	DATE <u>11/1/85</u>
APPROVED BY <u>Roy Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>11/6/85</u>
CONDITIONS OF APPROVAL, IF ANY:		