STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO_2
7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator: Amoco Production Company
8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator: P. O. Box 832, Brownfield, TX 79316
9. Well No.: 2134-321G
4. Location of Well: UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 21-N RANGE 34-E NMPM.
10. Field and Pool, or Wildcat: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.): 4909' GL
12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER reperforation and stimulation ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI x RUSU 6-23-86; kill well x 50 bbl 2% KCL FW, POOH with production tbg and packer. Perforate 2374-82, 2388-2410, 2420-42, 2450-62, 2468-86' with 4 SPF. Run sidemount survey tool x run base log. Frac down workstring with 25,034 gal. 2% KCL FW x 75,590 lb 8/16 sand x 840 gal. CO_2 foam. Max treating pressure 4100 psi at 30 BPM. SI for 2 hr, TPC 650 psi. R tracer log x tool hung up x POOH. Open well to tank on 30/64" choke, flow 14-1/2 hr, rec est. 10 BLW. Tag sand fill at 2448'. Clean out sand from 2448-2605'. R. tracer log, logger's TD at 2605'. Run prod. tbg x pkr, PSA 2295', test pkr to 750 psi, ok. RD MOSU 7-2-86. Flow well to tank overnight. Install meter run x return to production 7-2-86.

PPWO 179 MCFD X 0 BWPD at 180 psi TPF
PAWO 2017 MCFD X .3 BWPD at 180 psi TPF

0+3-NMOCD, SF 1-R.A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D J Holcomb TITLE Sr. Administrative Analyst DATE 1/15/88

APPROVED BY Roy E Johnson TITLE DISTRICT SUPV. DATE 1-22-88

CONDITIONS OF APPROVAL, IF ANY: