

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

|                        |                                     |
|------------------------|-------------------------------------|
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| SANTA FE               |                                     |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.O.S.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               |                                     |

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                         |                                                                                   |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: CO2                                                                                                            | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                      |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                         | 8. Farm or Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit                       |
| 3. Address of Operator<br>P.O. BOX 68, HOBBS, NEW MEXICO 88240                                                                                                                                          | 9. Well No.<br>2134-321G                                                          |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21N</u> RANGE <u>34E</u> N.M.P.M. | 10. Field and Pool or Wildcat<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>4909' GL                                                                                                                                               | 12. County<br>Union                                                               |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                |                                                           |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                  |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>      | PLUG AND ABANDONMENT <input type="checkbox"/>             |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Completion Work |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 12-7-85. Tagged DBTD at 2621'. Pressure tested casing to 1500 psi for 30 mins-ok. Perforated 2449-62', 2468-86', 2494-97', 2504-08', 2522-30', 2533-42' w/4 SPF. Flow to pit overnight. Perforated 2375-81', 2389-2409', 2413-17', 2420-43' w/4 SPF. RIH w/packer and workstring. Set packer at 2180' and stimulated with 24 Tons Liquid CO<sub>2</sub> and 560 ball sealers. Released packer and P.O.H. RIH w/production packer and tubing. Tailpipe landed at 2244' and packer set at 2213'. MISU 12-17-85. Flow tested thru separator 135.5 hrs. Shut well in and ran 144 hr BHP build up and 4-point test. Well left Shut-in.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp  
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell  
1-Excelsior 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                       |                                  |                     |
|---------------------------------------|----------------------------------|---------------------|
| SIGNED <u>Charles M. Herring</u>      | TITLE <u>Admin. Analyst (SG)</u> | DATE <u>1-9-86</u>  |
| APPROVED BY <u>Roy E. [Signature]</u> | TITLE <u>DISTRICT SUPERVISOR</u> | DATE <u>1-16-86</u> |
| CONDITIONS OF APPROVAL, IF ANY:       |                                  |                     |