

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ☐ GAS ☐
OPERATION	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format OG-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Amoco Production Company

Address
P.O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	Other (Please explain) Gas Connection Notice
☐ Recompletion	☐ Oil ☐ Dry Gas	
☐ Change in Ownership	☐ Casinghead Gas ☐ Condensate	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Number BDCDGU 2034 321G	Well No. TUBB	Pool Name, including Formation	Kind of Lease State, Federal or Fee fee	Lease No.
Location				
Unit Letter G	: 1650	Feet From The north	Line and 1650	Feet From The east
Line of Section 32	Township 20N	Range 34E	Union County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company	Box 606, Clayton, NM 88415
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
	Yes 12-20-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jeri Goodshue
Clerk (Signature)

(Title)

12-26-85

(Date)

OIL CONSERVATION DIVISION
APPROVED *[Signature]*
BY *[Signature]*
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviations found taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same as prev.	Diff. Res.
			X						
Date Logback	11-19-85	Date Compl. Ready to Prod.	12-4-85	Total Depth	2656	P.S.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	4875 G.L.	Name of Producing Formation	tubb	Top Oil/Gas Pay		Tubing Depth			
						2656			
Perforations	2286-96, 2306-25, 2330-62, 2366-78, 2382-98, 2408-14, 2429-35, 2443-45, 2450-52, 2461-69, 2484-96, 2498-2510								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4		9-5/8		717		390 Class H			
8-3/4		7		2656		650 Class H			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pric. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Pric. Test - MCF/D	Length of Test	Gas - MCF	Gravity of Condensate
12-11-85	27	3856	
Testing Method (flow, back pr.)	Tubing Pressure (PSIG)	Casing Pressure (EDUC-10)	Choke Size
flw	125	0	