

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2034-021K
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>20N</u> RANGE <u>34-E</u> NMPM.	10. Fish and Real or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4771' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Completion Work</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run cement bond log and TCMT at test. 1110'. MISC 12-15-85. Perforated 1010' and set packer at 751'. Pump 505x Thixset and 2505x class H Neat. Circulated 20 bbl of cement to surface thru braden-head. WOC. Drilled out cement from 930'-1017' and pressure tested 1500 psi-ok. Lowered bit and drilled out cement from 2450'-2520'. Pressure tested casing 1500 psi-ok. RITHw/Vann Gums, packer, and tubing. Set packer at 2284' and perforated 2302-12', 2336-52', 2362-2408 with 4 shots/ft. MISC 12-20-85. Flow tested thru separator 114 hrs. Shut-in and ran 144 hr BHP buildup. Left well shut-in.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Excelsior 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst (SG) DATE 1-9-86
Roy Johnson
APPROVED BY _____ TITLE DISTRICT SUPERVISOR DATE 1-16-86
CONDITIONS OF APPROVAL, IF ANY: